



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/134

ISSUE DATE 06-06-2017
DUE DATE 14-06-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub:Account of Deviation Charges for the period 27.03.2017 to 02.04.2017. (Week No.01/F.Y. 2017-18)with revised DSM accounts for the week 06 to 10/FY15-16.

Sir,

Please find herewith with the Statement of Deviation charges for the Week-01/FY17-18 .with the revised DSM Account for the week 06to 10/FY15-16
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

UI Account for the weeks 06 to 10/ FY 15-16 are required to be revised on account of following reasons.

Weeks	Reason of revision
6	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC
7	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC
8	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC & Due to inadvertent error in Schedule of GT for the date 21may17
9	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC
10	Due to non accounting of 33KV Bhikaji Cama Place Feeder of BRPL emanating from 220KV Trauma Center S/Stn of DTL. as per the MOM held on 13.03.2017 SLDC

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account (infirm power) of MSW Solutions Limited. BAWANA is also issued w.e.f. 09 July 2016 (week 15, FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to be maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 w.e.f. 10 Jan 2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T), SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO), DTL

Yours faithfully



Manager (Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of
27.03.2017 to 02.04.2017(Week 01/17-18) including the revision for the weeks 06 to 10 (FY15-16)**

FOR PAYMENT PURPOSE

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 06 to 10 (FY-15-16)	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.24226	0.47284	-0.76941
2	RPH	-0.16125	0.56059	0.39935
3	G.T.STN.	-1.18061	-3.26399	-4.44461
	IPGCL	-2.58412	-2.23055	-4.81467
4	PRAGATI GT	-1.00495	-0.57532	-1.58028
5	Bawana	-3.71998	8.73540	5.01542
	PPCL	-4.72493	8.16008	3.43515
6	BTPS	30.96730	0.10278	31.07008
7	BYPL	100.34538	-0.96184	99.38354
8	BRPL	9.08455	183.42444	192.50899
9	NDPL	40.04288	-1.73003	38.31286
10	NDMC	-49.40188	-225.92059	-275.32247
11	MES	-9.40342	8.51410	-0.88932
12	Regional Deviation NRPC	-100.44958	0.00000	-100.44958
13	Pool balance due to additional Deviation	-16.78035	26.35836	9.57801
14	Pool balance due to capping of Generator&U/D Discom	0.00000	4.28324	4.28324

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Differential Amount for the weeks 06 to 10 /FY 15-16

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-06/2015-16		WEEK-07/2015-16		WEEK-08/2015-16	
		Old	New	Old	New	Old	New
1	I.P.STN	-0.90779	-1.00458	-0.10429	-0.07601	0.54155	1.24259
2	RPH	1.81004	1.74096	-2.63680	-2.59594	-0.34356	0.43098
3	G.T.STN.	4.50530	4.41562	-0.59892	-0.58459	9.31604	5.18556
	IPGCL	5.40756	5.15200	-3.34001	-3.25654	9.51403	6.85914
4	PRAGATI GT	-6.26912	-6.48453	-1.62618	-1.59830	-1.91860	-1.79105
5	Bawana	-16.90767	-17.16882	-6.45356	-6.35831	-4.08940	-2.58108
	PPCL	-23.17679	-23.65335	-8.07975	-7.95662	-6.00799	-4.37213
6	BTPS	63.71153	63.30829	27.40424	28.03235	5.66882	5.97770
7	BYPL	129.30864	128.65188	88.21687	88.31348	143.33526	145.34533
8	BRPL	-2.71438	24.11539	-66.25836	-42.27151	-29.76422	1.87300
9	NDPL	85.87522	85.55613	11.75551	12.65907	50.80315	50.53516
10	NDMC	12.09369	-22.86967	30.92571	-2.38139	66.05761	21.51733
11	MES	22.03510	21.81376	-1.64147	-1.57479	12.21552	14.06053
12	Regional Deviation NRPC	-128.80977	-128.80977	63.15528	63.15528	-83.21322	-83.21322
13	Pool balance due to additional Deviation	-71.03914	-63.89959	-34.44200	-30.13359	-73.66543	-67.77984
14	Pool balance due to capping og Generator&U/D Discom	-92.69167	-89.36507	-107.69603	-104.58575	-94.94353	-90.80300
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-09/2015-16		WEEK-10/2015-16		Differential Amount
		Old	New	Old	New	
1	I.P.STN	-0.13274	-0.28684	0.29382	0.28825	0.47284
2	RPH	-0.58410	-0.78610	-0.14712	-0.13084	0.56059
3	G.T.STN.	-2.56869	-2.73355	3.05024	4.15693	-3.26399
	IPGCL	-3.28552	-3.80649	3.19694	4.31433	-2.23055
4	PRAGATI GT	-7.13359	-7.68357	-1.76293	-1.72828	-0.57532
5	Bawana	-22.27490	-23.56097	1.85950	10.53856	8.73540
	PPCL	-29.40849	-31.24454	0.09658	8.81027	8.16008
6	BTPS	14.26650	13.68332	8.36905	8.52125	0.10278
7	BYPL	116.23451	111.69771	74.65143	76.77646	-0.96184
8	BRPL	12.37110	81.32336	-31.39171	0.62662	183.42444
9	NDPL	33.80853	30.96062	2.05709	2.85849	-1.73003
10	NDMC	76.11264	18.57892	54.64762	-0.92852	-225.92059
11	MES	11.73272	11.71704	11.18812	18.02756	8.51410
12	Regional Deviation NRPC	-85.70629	-85.70629	49.51678	49.51678	0.00000
13	Pool balance due to additional Deviation	-69.34173	-63.79562	-43.65841	-40.17969	26.35836
14	Pool balance due to capping of Generator&U/D Discom	-76.78396	-83.40804	-128.67348	-128.34356	4.28324
	TOTAL	0.00000	0.00000	0.00000	0.00000	0.00000

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
27.03.2017 to 02.04.2017(Week 01/17-18)**

ISSUE DATE

06-06-2017

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
27.03.2017 to 02.04.2017(Week 01/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(- ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
27	61.926369	62.087895	0.161526	8.25645	0.90908	1.02549	10.19102
28	63.363969	64.337772	0.973803	25.62821	0.03853	1.31615	26.98289
29	62.898557	62.754596	-0.143961	-4.79859	0.24751	1.14243	-3.40865
30	63.039531	64.464594	1.425063	26.91014	0.1012	0.67397	27.68531
31	65.144374	65.405804	0.26143	11.84646	0.15955	0.78499	12.79100
1	63.434399	64.296273	0.861874	21.48614	0.17891	0.69931	22.36436
2	63.278660	63.062321	-0.216339	3.2264	0.00583	0.61142	3.84365
	443.085859	446.409255	3.323396	92.55521	1.64061	6.25376	100.44958

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.24226	0.00000	0.00000	-1.24226
2	RPH	-0.16125	0.00000	0.00000	-0.16125
3	G.T.STN.	-1.18061	0.00000	0.00000	-1.18061
	IPGCL	-2.58412	0.00000	0.00000	-2.58412
4	PRAGATI GT	-1.01358	0.00000	0.00863	-1.00495
5	BAWANA	-6.43884	0.00000	2.71886	-3.71998
	PPCL	-7.45242	0.00000	2.72748	-4.72493
6	BTPS	0.00000	29.76694	1.20035	30.96730
7	BYPL	0.00000	91.66370	8.68168	100.34538
8	BRPL	0.00000	7.77492	1.30963	9.08455
9	TPDDL	0.00000	37.18168	2.86120	40.04288
10	NDMC	-49.40188	0.00000	0.00000	-49.40188
11	MES	-9.40342	0.00000	0.00000	-9.40342
	TOTAL	-68.84183	166.38724	16.78035	114.32576

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
27.03.2017 to 02.04.2017(Week 01/17-18)

ISSUE DATE

06-06-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.24226	0.00000	-1.24226
2	RPH	0.16125	0.00000	-0.16125
3	G.T.STN.	1.18061	0.00000	-1.18061
A)	IPGCL	2.58412	0.00000	-2.58412
4	PRAGATI GT	1.00495	0.00000	-1.00495
5	Bawana	3.71998	0.00000	-3.71998
B)	PPCL	4.72493	0.00000	-4.72493
6	BTPS	0.00000	30.96730	30.96730
7	BYPL	0.00000	100.34538	100.34538
8	BRPL	0.00000	9.08455	9.08455
9	TPDDL	0.00000	40.04288	40.04288
10	NDMC	49.40188	0.00000	-49.40188
11	MES	9.40342	0.00000	-9.40342
C)	Total Delhi Deviation Amount	66.11435	180.44011	114.32576
12	Regional Deviation NRPC	100.44958	0.00000	-100.44958
13	Add Devi Amount	16.78035	0.00000	-16.78035

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.62

(i) Actual drawal from the grid in MUs

446.409255

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH

-0.110523

(b) GT

20.569976

(c) Pargati

25.354782

(d) BTPS

8.553257

(e) Bawana

63.231393

Total

117.598885

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

564.008140

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL

171.943056

(b) BRPL

225.200993

(c) BYPL

132.063585

(d) NDMC

27.259351

(e) MES

4.040339

(f) IP

0.000760

Total

560.508084

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

3.500056

(vi) Trans. Loss((v)*100/(iii)) in %

0.62

DETAILS OF SUSPENSION OF U.I.

Date

Time Blocks

Station

Reason

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
27.03.2017 to 02.04.2017(Week 01/17-18)**

ISSUE DATE

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Mar-17	22.800837	22.750751	-0.05009	1.13222	0.36784	1.50005
28-Mar-17	23.917633	24.272424	0.35479	11.01138	0.83519	11.84657
29-Mar-17	24.569755	24.618587	0.04883	2.12021	0.15539	2.27560
30-Mar-17	24.943813	25.515063	0.57125	11.18997	0.45444	11.64441
31-Mar-17	25.830536	26.205798	0.37526	8.76295	0.80579	9.56874
1-Apr-17	24.090361	24.373453	0.28309	6.22410	0.15216	6.37626
2-Apr-17	24.582542	24.206980	-0.37556	-3.25914	0.09039	-3.16875
Total	170.735478	171.943056	1.20758	37.18168	2.86120	40.04288

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Mar-17	29.166056	28.968306	-0.19775	-4.13159	0.25640	-3.87519
28-Mar-17	31.223324	30.538116	-0.68521	-15.36208	0.00000	-15.36208
29-Mar-17	32.470332	31.951873	-0.51846	-10.97618	0.05537	-10.92081
30-Mar-17	32.684420	33.196286	0.51187	11.11219	0.21134	11.32353
31-Mar-17	34.083429	34.018799	-0.06463	4.04228	0.09265	4.13493
1-Apr-17	33.828963	34.257463	0.42850	10.84454	0.27829	11.12282
2-Apr-17	31.714442	32.270150	0.55571	12.24577	0.41559	12.66135
Total	225.170967	225.200993	0.03003	7.77492	1.30963	9.08455

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Mar-17	16.156942	16.564982	0.40804	13.02477	0.95488	13.97965
28-Mar-17	16.322880	17.461028	1.13815	29.89401	4.95536	34.84938
29-Mar-17	18.390361	18.937838	0.54748	14.20972	1.05559	15.26531
30-Mar-17	18.626767	19.352718	0.72595	13.73969	0.89064	14.63033
31-Mar-17	19.730070	20.005239	0.27517	7.24135	0.40288	7.64423
1-Apr-17	19.692920	20.346146	0.65323	11.43704	0.40947	11.84651
2-Apr-17	19.399423	19.395634	-0.00379	2.11713	0.01284	2.12997
Total	128.319364	132.063585	3.74422	91.66370	8.68168	100.34538

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Mar-17	3.867377	3.684012	-0.18336	-3.77871	0.00000	-3.77871
28-Mar-17	3.932798	3.929776	-0.00302	-0.08496	0.00000	-0.08496
29-Mar-17	4.452648	4.114715	-0.33793	-8.54849	0.00000	-8.54849
30-Mar-17	4.625385	4.269503	-0.35588	-6.35048	0.00000	-6.35048
31-Mar-17	4.957758	4.361836	-0.59592	-10.69426	0.00000	-10.69426
1-Apr-17	4.356561	3.715313	-0.64125	-9.74124	0.00000	-9.74124
2-Apr-17	3.792063	3.184196	-0.60787	-10.63072	0.00000	-10.63072
Total	29.984590	27.259351	-2.72524	-49.82887	0.00000	-49.82887

DELHI TRANSCO LTD.
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
27.03.2017 to 02.04.2017(Week 01/17-18)**

ISSUE DATE

06-06-2017

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Mar-17	0.535077	0.559752	0.02467	0.84869	0.00000	0.84869
28-Mar-17	0.579177	0.590160	0.01098	0.04011	0.00000	0.04011
29-Mar-17	0.648802	0.612772	-0.03603	-0.81975	0.00000	-0.81975
30-Mar-17	0.615576	0.507111	-0.10847	-1.83449	0.00000	-1.83449
31-Mar-17	0.782046	0.632627	-0.14942	-2.81903	0.00000	-2.81903
1-Apr-17	0.787166	0.583002	-0.20416	-3.28489	0.00000	-3.28489
2-Apr-17	0.630597	0.554915	-0.07568	-1.53406	0.00000	-1.53406
Total	4.578442	4.040339	-0.53810	-9.40342	0.00000	-9.40342

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Mar-17	0.008400	0.000093	-0.00831	-0.21908	0.00000	-0.21908
28-Mar-17	0.008400	0.000200	-0.00820	-0.21729	0.00000	-0.21729
29-Mar-17	0.008400	0.000115	-0.00829	-0.19275	0.00000	-0.19275
30-Mar-17	0.008400	0.000082	-0.00832	-0.15031	0.00000	-0.15031
31-Mar-17	0.008400	0.000084	-0.00832	-0.15162	0.00000	-0.15162
1-Apr-17	0.008400	0.000084	-0.00832	-0.14618	0.00000	-0.14618
2-Apr-17	0.008400	0.000102	-0.00830	-0.16502	0.00000	-0.16502
Total	0.058800	0.000760	-0.05804	-1.24226	0.00000	-1.24226

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Mar-17	1.784000	1.791099	0.00710	-0.24144	0.00000	-0.24144
28-Mar-17	2.391750	2.354086	-0.03766	1.19625	0.00000	1.19625
29-Mar-17	3.286250	3.312698	0.02645	-0.68162	0.00000	-0.68162
30-Mar-17	3.282250	3.281662	-0.00059	-0.08092	0.00000	-0.08092
31-Mar-17	3.274000	3.290383	0.01638	-0.59330	0.00000	-0.59330
1-Apr-17	3.169500	3.205810	0.03631	-0.61183	0.00000	-0.61183
2-Apr-17	3.321000	3.334238	0.01324	-0.16776	0.00000	-0.16776
Total	20.508750	20.569976	0.06123	-1.18061	0.00000	-1.18061

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Mar-17	-0.016800	-0.015088	0.00171	-0.03474	0.00000	-0.03474
28-Mar-17	-0.016800	-0.016277	0.00052	-0.01374	0.00000	-0.01374
29-Mar-17	-0.016800	-0.016685	0.00011	-0.01392	0.00000	-0.01392
30-Mar-17	-0.016800	-0.016927	-0.00013	-0.00066	0.00000	-0.00066
31-Mar-17	-0.016800	-0.017431	-0.00063	0.00765	0.00000	0.00765
1-Apr-17	-0.016800	-0.016059	0.00074	-0.01145	0.00000	-0.01145
2-Apr-17	-0.016800	-0.012056	0.00474	-0.09438	0.00000	-0.09438
Total	-0.117600	-0.110523	0.00708	-0.16125	0.00000	-0.16125

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
27.03.2017 to 02.04.2017(Week 01/17-18)**

ISSUE DATE

06-06-2017

i) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Mar-17	3.644000	3.644916	0.00092	-0.15517	0.00863	-0.14654
28-Mar-17	3.627000	3.636486	0.00949	-0.20425	0.00000	-0.20425
29-Mar-17	3.632500	3.643002	0.01050	-0.36773	0.00000	-0.36773
30-Mar-17	3.606500	3.613116	0.00662	-0.18574	0.00000	-0.18574
31-Mar-17	3.591000	3.599880	0.00888	0.04405	0.00000	0.04405
1-Apr-17	3.623250	3.633000	0.00975	0.03929	0.00000	0.03929
2-Apr-17	3.569500	3.584382	0.01488	-0.18403	0.00000	-0.18403
Total	25.293750	25.354782	0.06103	-1.01358	0.00863	-1.00495

j) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Mar-17	0.000000	-0.131583	-0.13158	2.47204	0.00000	2.47204
28-Mar-17	0.000000	-0.127623	-0.12762	1.99976	0.00000	1.99976
29-Mar-17	0.000000	-0.139828	-0.13983	2.28861	0.00000	2.28861
30-Mar-17	0.000000	-0.151821	-0.15182	2.52195	0.00000	2.52195
31-Mar-17	1.880000	1.320600	-0.55940	12.00846	1.20035	13.20881
1-Apr-17	4.080000	3.790296	-0.28970	6.98943	0.00000	6.98943
2-Apr-17	4.080000	3.993216	-0.08678	1.48670	0.00000	1.48670
Total	10.040000	8.553257	-1.48674	29.76694	1.20035	30.96730

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
27-Mar-17	5.846000	5.836955	-0.00905	0.14160	1.19377	1.33537
28-Mar-17	7.088000	7.112676	0.02468	-0.89426	0.00000	-0.89426
29-Mar-17	11.190000	11.163708	-0.02629	-0.44153	1.52509	1.08356
30-Mar-17	12.000000	12.107352	0.10735	-1.99136	0.00000	-1.99136
31-Mar-17	12.000000	12.096628	0.09663	-1.88603	0.00000	-1.88603
1-Apr-17	8.810000	8.865527	0.05553	-0.83709	0.00000	-0.83709
2-Apr-17	6.020000	6.048548	0.02855	-0.53017	0.00000	-0.53017
Total	62.954000	63.231393	0.27739	-6.43884	2.71886	-3.71998

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017